

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2016)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2016)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report

End of 2016/Q3


**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/Period of Report End of <u>2016/Q3</u>	
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite500; P.O. BOx 657, Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O.Box 657, Des Moines, IA 50306-0657		
08 Telephone of Contact Person, Including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature 	04 Date Signed (Mo, Da, Yr)
02 Title Vice President and CFO		/ /
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2016/Q3</u>
--	---	-----------------------	--

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without the payment of consideration.

<u>Town</u>	<u>Term</u>	<u>Service</u>	<u>New/Renewal</u>
<u>1st Quarter</u>			
Lone Rock, IA	25 Years	Gas	Renewal
Newell, IA	20 Years	Gas	Renewal
Robins, IA	25 Years	Gas	Renewal
Rockwell, IA	20 Years	Gas	Renewal
Ruthven, IA	20 Years	Electric&Gas	Renewal
Shueyville, IA	25 Years	Gas	Renewal
<u>2nd Quarter</u>			
Aurelia, IA	25 Years	Gas	Renewal
Fenton, IA	25 Years	Gas	Renewal
Ringsted, IA	25 Years	Gas	Renewal
Swisher, IA	25 Years	Gas	Renewal
<u>3rd Quarter</u>			
Colfax	25 Years	Electric	Renewal
Colfax	25 Years	Gas	Renewal
Gayville, SD	20 Years	Gas	Renewal
Long Grove, IA	25 Years	Gas	Renewal

2. None

3. On January 1, 2016 MidAmerican Energy transferred the assets and liabilities of its unregulated retail services business to a subsidiary of Berkshire Hathaway Energy. See note 3 in Notes to Financial Statements.

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 14-39-000 on July 1, 2014, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$605 million through June 30, 2016. As of June 30, 2016, MidAmerican Energy had no commercial paper outstanding pursuant to this order.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2016:

<u>Type</u>	<u>Effective Date</u>	<u>Percent</u>	<u>Est. Annual Cost</u>
Salaried	1/1/2016	1.65%	\$ 2,574,922
Local 109/499	5/1/2016	2.00%	\$ 1,851,574

9. See note (10) to Notes to Financial Statements

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

- 10. None
- 11. None
- 12. None
- 13. None
- 14. Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	16,591,775,590	16,113,046,083
3	Construction Work in Progress (107)	200-201	1,042,039,307	647,426,737
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		17,633,814,897	16,760,472,820
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,046,012,674	5,874,889,935
6	Net Utility Plant (Enter Total of line 4 less 5)		11,587,802,223	10,885,582,885
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	1,830,806	19,459,382
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		149,280,062	149,328,691
10	Spent Nuclear Fuel (120.4)		41,607,652	35,117,870
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	134,465,230	130,539,737
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		58,253,290	73,366,206
14	Net Utility Plant (Enter Total of lines 6 and 13)		11,646,055,513	10,958,949,091
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		6,730,437	15,485,049
19	(Less) Accum. Prov. for Depr. and Amort. (122)		606,687	5,019,510
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		208,607,700	204,946,364
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		481,601,711	452,108,301
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	3,637,455
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	8,592
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		696,333,161	671,166,251
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	2,904,894
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		159,700	159,700
38	Temporary Cash Investments (136)		50,232,282	99,991,519
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		160,748,807	153,533,512
41	Other Accounts Receivable (143)		39,041,517	66,368,509
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		6,931,133	6,113,597
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		13,484,613	118,830,100
45	Fuel Stock (151)	227	129,681,820	104,976,436
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	96,754,590	99,869,736
49	Merchandise (155)	227	93,037	94,282
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	1,032,324	1,139,007

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	6,136,646	5,003,956
55	Gas Stored Underground - Current (164.1)		29,808,475	26,279,007
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		11,261,585	563,833
57	Prepayments (165)		0	16,426,767
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		83,408	80,271
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		99,115,740	154,803,451
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		1,930,650	12,662,498
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	3,637,455
65	Derivative Instrument Assets - Hedges (176)		0	75,489
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	8,592
67	Total Current and Accrued Assets (Lines 34 through 66)		632,634,061	854,003,323
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		25,486,500	26,787,917
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,308,956,662	1,144,425,048
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,978,816	6,329,045
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		267,779	431,947
77	Temporary Facilities (185)		396,666	282,110
78	Miscellaneous Deferred Debits (186)	233	134,963,598	103,831,257
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	18,524	0
81	Unamortized Loss on Reaquired Debt (189)		8,506,560	9,221,548
82	Accumulated Deferred Income Taxes (190)	234	246,252,471	297,668,718
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,732,827,576	1,588,977,590
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,707,850,311	14,073,096,255

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q3
--	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,057
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	4,582,990,126	4,173,533,272
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,021,291	-29,670,895
16	Total Proprietary Capital (lines 2 through 15)		5,143,341,405	4,705,234,948
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,640,325,000	2,644,525,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,655,956,594	1,655,408,430
22	Unamortized Premium on Long-Term Debt (225)		6,661,251	7,423,307
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,407,352	11,754,764
24	Total Long-Term Debt (lines 18 through 23)		4,291,535,493	4,295,601,973
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,798,485	1,798,485
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,783,162	6,662,203
29	Accumulated Provision for Pensions and Benefits (228.3)		128,179,245	126,430,346
30	Accumulated Miscellaneous Operating Provisions (228.4)		14,694,672	15,995,763
31	Accumulated Provision for Rate Refunds (229)		9,311,017	4,652,446
32	Long-Term Portion of Derivative Instrument Liabilities		1,769,537	2,114,719
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	14,689,346
34	Asset Retirement Obligations (230)		596,896,413	531,690,804
35	Total Other Noncurrent Liabilities (lines 26 through 34)		759,432,531	704,034,112
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		300,524,677	413,884,002
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		38,953,795	41,948,791
41	Customer Deposits (235)		3,025,090	3,092,351
42	Taxes Accrued (236)	262-263	179,225,135	118,935,710
43	Interest Accrued (237)		48,140,878	48,093,047
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2016/Q3
--	---	---------------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		3,050,651	6,287,483
48	Miscellaneous Current and Accrued Liabilities (242)		77,134,729	41,693,631
49	Obligations Under Capital Leases-Current (243)		25,396	101,585
50	Derivative Instrument Liabilities (244)		5,354,697	10,198,945
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,769,537	2,114,719
52	Derivative Instrument Liabilities - Hedges (245)		0	46,309,345
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	14,689,346
54	Total Current and Accrued Liabilities (lines 37 through 53)		653,665,511	713,740,825
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		39,265,780	29,387,559
57	Accumulated Deferred Investment Tax Credits (255)	266-267	23,384,629	24,715,673
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	54,774,047	39,557,434
60	Other Regulatory Liabilities (254)	278	159,967,153	194,547,803
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	64,215,561	59,745,668
63	Accum. Deferred Income Taxes-Other Property (282)		3,233,724,018	2,787,177,181
64	Accum. Deferred Income Taxes-Other (283)		284,544,183	519,353,079
65	Total Deferred Credits (lines 56 through 64)		3,859,875,371	3,654,484,397
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		14,707,850,311	14,073,096,255

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,002,229,160	1,970,810,012	793,735,145	679,130,499
3	Operating Expenses					
4	Operation Expenses (401)	320-323	906,734,167	1,008,181,582	311,265,473	290,430,824
5	Maintenance Expenses (402)	320-323	139,000,088	147,482,425	48,209,385	47,574,334
6	Depreciation Expense (403)	336-337	360,273,260	330,471,372	120,894,771	111,110,899
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	-741,240	20,455,240	94,414	10,383,514
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,939,034	5,675,078	2,520,986	1,929,065
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	287,562	598,492	95,814	199,498
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		23,479,358	12,611,134	10,791,860	5,412,335
13	(Less) Regulatory Credits (407.4)		56,118,506	75,449,976	19,025,631	28,762,749
14	Taxes Other Than Income Taxes (408.1)	262-263	93,691,256	93,235,700	31,530,219	29,764,202
15	Income Taxes - Federal (409.1)	262-263	-511,607,690	-253,975,657	-384,480,991	-191,424,053
16	- Other (409.1)	262-263	-24,890,684	-33,678,052	-24,686,402	-25,519,816
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	632,597,783	311,902,199	351,107,961	174,587,996
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	251,963,333	201,706,048	78,036,660	92,228,284
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,331,044	-1,422,769	-889,183	-858,404
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		71	121		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		18,843,684	17,122,968	6,210,935	5,756,163
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,335,193,624	1,381,503,567	375,602,951	338,355,524
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		667,035,536	589,306,445	418,132,194	340,774,975

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
1,571,848,816	1,471,562,231	430,380,344	499,247,781			2
						3
576,084,444	612,718,222	330,649,723	395,463,360			4
127,092,402	133,930,289	11,907,686	13,552,136			5
329,888,102	301,472,048	30,385,158	28,999,324			6
-741,240	20,455,240					7
5,771,665	4,642,381	1,167,369	1,032,697			8
		287,562	598,492			9
						10
						11
23,479,358	12,611,134					12
56,118,506	75,449,976					13
78,850,854	76,878,804	14,840,402	16,356,896			14
-512,773,400	-261,764,363	1,165,710	7,788,706			15
-25,788,880	-34,756,814	898,196	1,078,762			16
581,601,449	272,975,054	50,996,334	38,927,145			17
210,054,560	165,852,057	41,908,773	35,853,991			18
-1,250,910	-1,340,155	-80,134	-82,614			19
						20
						21
71	121					22
						23
18,843,684	17,122,968					24
934,884,391	913,642,654	400,309,233	467,860,913			25
636,964,425	557,919,577	30,071,111	31,386,868			26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		667,035,536	589,306,445	418,132,194	340,774,975
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		40,335	573,846	36,839	159,264
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		31,958	526,691	31,942	148,294
33	Revenues From Nonutility Operations (417)		145,492	689,788,122	56,868	239,694,674
34	(Less) Expenses of Nonutility Operations (417.1)		283,956	665,684,672	49,946	235,227,936
35	Nonoperating Rental Income (418)		107,147	145,459	-31,328	30,313
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		950,844	864,556	393,746	298,480
38	Allowance for Other Funds Used During Construction (419.1)		25,007,560	24,172,787	7,947,797	8,341,204
39	Miscellaneous Nonoperating Income (421)		4,052,734	-192,804	1,493,223	1,991,496
40	Gain on Disposition of Property (421.1)		26,535			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		30,014,733	49,140,603	9,815,257	15,139,201
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-17,051	1,000	-987	175
44	Miscellaneous Amortization (425)		6,108	6,108	2,036	2,037
45	Donations (426.1)		1,469,357	1,447,773	938,669	338,602
46	Life Insurance (426.2)		-5,527,979	-642,195	-2,515,060	2,454,493
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		527,160	577,955	161,289	161,921
49	Other Deductions (426.5)		2,017,592	3,955,838	813,576	5,855,199
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-1,524,813	5,346,479	-600,477	8,812,427
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	267,550	867,783	52,468	290,861
53	Income Taxes-Federal (409.2)	262-263	279,221,353	105,963,205	235,620,739	107,111,038
54	Income Taxes-Other (409.2)	262-263	23,703,520	27,447,683	31,598,872	24,787,375
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	423,564,541	233,772,129	140,839,051	112,524,353
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	691,008,266	319,364,586	345,442,417	173,343,582
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		35,748,698	48,686,214	62,668,713	71,370,045
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-4,209,152	-4,892,090	-52,252,979	-65,043,271
61	Interest Charges					
62	Interest on Long-Term Debt (427)		143,208,369	123,195,238	47,845,726	41,059,611
63	Amort. of Debt Disc. and Expense (428)		2,549,114	6,695,803	834,965	2,287,981
64	Amortization of Loss on Reaquired Debt (428.1)		714,988	2,422,061	238,329	807,341
65	(Less) Amort. of Premium on Debt-Credit (429)		762,057	202,390	254,019	67,463
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		-121,213	2,073,298	423,317	661,394
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,620,958	8,995,208	3,300,980	3,058,076
70	Net Interest Charges (Total of lines 62 thru 69)		135,968,243	125,188,802	45,787,338	41,690,788
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		526,858,141	459,225,553	320,091,877	234,040,916
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		526,858,141	459,225,553	320,091,877	234,040,916

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,173,533,272	3,711,873,191
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		526,858,141	4,592,255,530
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24			-117,401,288	
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-117,401,288	
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,582,990,125	8,304,128,721
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		4,582,990,125	8,304,128,721
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	526,858,141	459,225,553
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	359,532,020	350,926,612
5	Amortization of other (Note 1, Page 122)	47,834,671	51,505,976
6	Depreciation Charged to operating expenses	8,549,918	8,268,737
7	Regulatory debits and credits (Net)	-32,639,148	-62,838,842
8	Deferred Income Taxes (Net)	113,190,725	24,603,694
9	Investment Tax Credit Adjustment (Net)	-1,331,044	-1,422,768
10	Net (Increase) Decrease in Receivables	-62,386,084	97,914,863
11	Net (Increase) Decrease in Inventory	-26,251,151	-33,381,392
12	Net (Increase) Decrease in Allowances Inventory	106,683	155,392
13	Net Increase (Decrease) in Payables and Accrued Expenses	175,966,734	259,691,558
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-720,631	-4,846,097
16	(Less) Allowance for Other Funds Used During Construction	25,007,560	24,172,787
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Working Capital	20,762,917	17,125,629
20	Other (Note 2, page 122)	-24,017,263	6,931,868
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,080,448,928	1,149,687,996
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,067,244,957	-1,055,655,745
27	Gross Additions to Nuclear Fuel	-4,143,324	-2,719,221
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	3,810	-544,918
30	(Less) Allowance for Other Funds Used During Construction	-25,007,560	-24,172,787
31	Other (provide details in footnote): Net Cost of Removal of Plant	-13,577,952	13,108,969
32	Accrued Additions to Plant	-68,942,272	141,570,133
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,128,897,135	-880,067,995
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-100,176,091	-94,994,877
45	Proceeds from Sales of Investment Securities (a)	92,402,288	82,795,936

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-4,378,574	-3,544,774
54	Nuclear Decommissioning Trust Fund	12,952,827	6,766,907
55	Corporate - owned life insurance	12,724	5,458,419
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,128,083,961	-883,586,384
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	33,400,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Debt Issuance costs	-489,206	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	32,910,794	
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-37,939,892	-231,141
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-50,000,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-5,029,098	-50,231,141
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-52,664,131	215,870,471
87			
88	Cash and Cash Equivalents at Beginning of Period	103,056,113	29,307,654
89			
90	Cash and Cash Equivalents at End of period	50,391,982	245,178,125

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

a. Nuclear fuel	\$ 19,256,239
b. Asset retirement obligation accretion expense	18,843,684
c. Debt issue cost and discounts	1,787,057
d. Utility plant	6,939,034
e. Loss on reacquired debt	714,988
f. Acquisition adjustment	287,562
g. Other	<u>6,107</u>

Total \$ 47,834,671

Schedule Page: 120 Line No.: 20 Column: b

a. Settlements of assets retirement obligation	\$ (14,210,650)
b. Energy efficiency costs	(14,058,483)
c. Pension and other postretirement plans	(11,220,115)
d. Provision for rate refunds	4,658,572
e. Advances for aid in construction, net	9,878,222
f. Other, net	<u>935,191</u>

Total \$ (24,017,263)

Schedule Page: 120 Line No.: 90 Column: b

a. Cash (131)	\$ 0
b. Special Deposits (132-134)	0
c. Working Funds (135)	159,700
d. Temporary Cash Investment (136)	50,232,282
(Less) funds restricted to environmental capital expenditures	<u>0</u>

Total Cash and Cash Equivalents \$ 50,391,982

SUPPLEMENTAL INFORMATION

Interest paid, net of amounts capitalized	\$ 133,418,367
Income taxes paid (received)	\$(415,624,000)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	(2,849,702)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	236,700			
4	Total (lines 2 and 3)	236,700			
5	Balance of Account 219 at End of Preceding Quarter/Year	(2,613,002)			
6	Balance of Account 219 at Beginning of Current Year	(2,615,187)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value	1,593,896			
9	Total (lines 7 and 8)	1,593,896			
10	Balance of Account 219 at End of Current Quarter/Year	(1,021,291)			

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	(20,598,810)		(23,448,512)		
2	16,775,326		16,775,326		
3	(23,993,520)		(23,756,820)		
4	(7,218,194)		(6,981,494)	459,225,553	452,244,059
5	(27,817,004)		(30,430,006)		
6			(2,615,187)		
7					
8			1,593,896		
9			1,593,896	526,858,141	528,452,037
10			(1,021,291)		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	13,035,443,458	11,554,721,208
4	Property Under Capital Leases	2,341,131	207,250
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,529,998,120	3,470,225,731
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	16,567,782,709	15,025,154,189
9	Leased to Others		
10	Held for Future Use	2,208,566	2,208,566
11	Construction Work in Progress	1,042,039,307	1,034,403,781
12	Acquisition Adjustments	21,784,315	423,741
13	Total Utility Plant (8 thru 12)	17,633,814,897	16,062,190,277
14	Accum Prov for Depr, Amort, & Depl	6,046,012,673	5,326,384,475
15	Net Utility Plant (13 less 14)	11,587,802,224	10,735,805,802
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,875,304,089	5,195,954,549
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	149,377,099	130,387,460
22	Total In Service (18 thru 21)	6,024,681,188	5,326,342,009
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	21,331,485	42,466
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,046,012,673	5,326,384,475

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,480,722,250					3
2,133,881					4
					5
59,772,389					6
					7
1,542,628,520					8
					9
					10
7,635,526					11
21,360,574					12
1,571,624,620					13
719,628,198					14
851,996,422					15
					16
					17
679,349,540					18
					19
					20
18,989,639					21
698,339,179					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,289,019					32
719,628,198					33

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q3</u>
--	---	---------------------------------------	--

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	150,919,372	125,561,566
2	Steam Production Plant	3,299,370,839	1,659,497,510
3	Nuclear Production Plant	494,986,505	219,721,630
4	Hydraulic Production - Conventional	2,309,568	2,640,242
5	Hydraulic Production - Pumped Storage		
6	Other Production	6,549,153,246	1,589,162,232
7	Transmission	1,475,499,193	460,888,610
8	Distribution	2,674,223,539	1,105,171,261
9	Regional Transmission and Market Operation		
10	General	378,484,677	163,491,708
11	TOTAL (Total of lines 1 through 10)	15,024,946,939	5,326,134,759

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 208 Line No.: 11 Column: b

Total Electric Plant in Service - Page 208	15,024,946,939
Capital Leases	207,250
Page 200, Line 8, Column (c)	15,025,154,189

Schedule Page: 208 Line No.: 11 Column: c

Total Acc. Depr. & Amort - Page 208	5,326,134,759
Acc. Amortization - Capital Leases	207,250
Acc. Amortization - Acquisition Adjustment	42,466
Page 200, Line 33, Column (c)	5,326,384,475

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Laprote Interconnections 69(56249)	80,310	561.6	8,031	456.3
3	Rock Island Clean Line	641	564.6		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	INT FACILITIES (J501)	1,317	561.7		
23	INT FACILITIES (J500)	1,752	561.7		
24	INT FACILITIES (J499)	1,884	561.7		
25	INT FACILITIES (J498)	1,710	561.7		
26	SHORT CIRCUIT (J476)	623	561.7		
27	SHORT CIRCUIT (J475)	1,011	561.7		
28	SHORT CIRCUIT (J447)	623	561.7		
29	INT FACILITIES (J529)	1,692	561.7		
30	INT FACILITIES (J455)	1,692	561.7		
31	INT FACILITIES (J438)	1,304	561.7		
32	INT FACILITIES (J412)	1,426	561.7		
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q3
--	---	---------------------------------------	---

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	FAS-109 effect of prior flow through tax benefits	982,106,599	66,735,326	282	1,023,287	1,047,818,638
2						
3	Reserve for uncertain tax positions	(40,708,785)	106,491	190		-40,602,294
4						
5	Manufactured gas plant sites related costs	4,172,000	2,763,000	253		6,935,000
6						
7	QCS/nuclear fuel - Illinois	3,964,016		407	60,061	3,903,955
8						
9	Asset retirement obligations	97,619,386	7,828,412	407	5,757,581	99,690,217
10						
11	Unrealized G/L on electric energy contracts	3,036,915	7,414,425	244	7,405,028	3,046,312
12						
13	Unrealized G/L on gas energy contracts		3,212,170	244	799,080	2,413,090
14						
15	Pension liability	2,274,634		228	158,364	2,116,270
16						
17	SERP liability	18,638,080		228	166,131	18,471,949
18						
19	OPEB liability	25,853,667	684,613	288	229,963	26,308,317
20						
21	Carbon reduction	(50)		921		-50
22						
23	Iowa depreciation deferral	126,205,723	12,649,535	407		138,855,258
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	1,223,162,185	101,393,972		15,599,495	1,308,956,662

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	FAS 109 ITC	16,559,286	190	623,940	17,352	15,952,698
2						
3	Nuclear insurance QCS	5,225,005	924			5,225,005
4						
5	QCS outage expense	5,381,375	520/530		1,929,000	7,310,375
6						
7	Unrealized G/L on gas contracts	101,827	182	347,671	245,844	
8						
9	Provision IA revenue sharing		407		7,000,000	7,000,000
10						
11	ARO regulatory liability	79,239,658	128	17,888,328	23,798,795	85,150,125
12						
13	DSM commercial and industrial construction incens	5,324,755	186	370,932	721,840	5,675,663
14						
15	Prefunded debt AFUDC for MVP projects	7,585,818	407	17,539	843,935	8,412,214
16						
17	Prefunded equity AFUDC for MVP projects	23,013,061	407	53,209	2,281,221	25,241,073
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	142,430,785		19,301,619	36,837,987	159,967,153

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	534,556,733	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	242,045,271	
5	Large (or Ind.) (See Instr. 4)	504,252,121	
6	(444) Public Street and Highway Lighting	12,011,673	
7	(445) Other Sales to Public Authorities	79,732,409	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	595,862	
10	TOTAL Sales to Ultimate Consumers	1,373,194,069	
11	(447) Sales for Resale	130,227,625	
12	TOTAL Sales of Electricity	1,503,421,694	
13	(Less) (449.1) Provision for Rate Refunds	5,158,884	
14	TOTAL Revenues Net of Prov. for Refunds	1,498,262,810	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,255,838	
17	(451) Miscellaneous Service Revenues	289,023	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,716,233	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	9,959,163	
22	(456.1) Revenues from Transmission of Electricity of Others	57,813,389	
23	(457.1) Regional Control Service Revenues	552,360	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	73,586,006	
27	TOTAL Electric Operating Revenues	1,571,848,816	

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,018,873				2
				3
2,883,741				4
9,008,251				5
65,217				6
1,148,021				7
				8
10,148				9
18,134,251				10
5,619,672				11
23,753,923				12
				13
23,753,923				14

Line 12, column (b) includes \$ 9,160,676 of unbilled revenues.
 Line 12, column (d) includes 30,882 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 4 Column: b

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less.

Large (or industrial) includes the remainder.

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

Schedule Page: 300 Line No.: 7 Column: b

Includes \$1,119,835 revenues for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 7 Column: d

Includes 44,820 mWh sales for distribution only service in the Illinois jurisdiction.

Schedule Page: 300 Line No.: 17 Column: b

Miscellaneous Service Revenues includes the amounts shown below:

Reconnect fees	\$	172,080
Other		117,199
Total	\$	289,279

Schedule Page: 300 Line No.: 21 Column: b

Other Electric Revenues includes the amounts shown below:

Renewable energy	\$	144,000
Steam sales		4,049,735
Other		5,765,428
Total	\$	9,959,163

Schedule Page: 300 Line No.: 27 Column: b

Columns " b " and " c " contain Unbilled Revenues and Sales, respectively, in lines 4,6, & 7

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control,	187,589	367,234		552,360
2	and dispatching services				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	187,589	367,234		552,360

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	191,811,860
3	Steam Power Generation - Maintenance (510-515)	28,745,906
4	Total Power Production Expenses - Steam Power	220,557,766
5	Nuclear Power Generation - Operation (517-525)	49,123,083
6	Nuclear Power Generation - Maintenance (528-532)	16,848,028
7	Total Power Production Expenses - Nuclear Power	65,971,111
8	Hydraulic Power Generation - Operation (535-540.1)	17,063
9	Hydraulic Power Generation - Maintenance (541-545.1)	72,374
10	Total Power Production Expenses - Hydraulic Power	89,437
11	Other Power Generation - Operation (546-550.1)	32,702,257
12	Other Power Generation - Maintenance (551-554.1)	43,704,926
13	Total Power Production Expenses - Other Power	76,407,183
14	Other Power Supply Expenses	
15	Purchased Power (555)	86,744,502
16	System Control and Load Dispatching (556)	1,689,739
17	Other Expenses (557)	1,013,868
18	Total Other Power Supply Expenses (line 15-17)	89,448,109
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	452,473,606
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	1,758,067
23		
24	(561.1) Load Dispatch-Reliability	367,363
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	570,952
26	(561.3) Load Dispatch-Transmission Service and Scheduling	150,066
27	(561.4) Scheduling, System Control and Dispatch Services	2,985,792
28	(561.5) Reliability, Planning and Standards Development	1,059,965
29	(561.6) Transmission Service Studies	10,423
30	(561.7) Generation Interconnection Studies	24,480
31	(561.8) Reliability, Planning and Standards Development Services	1,143,370
32	(562) Station Expenses	1,558,768
33	(563) Overhead Line Expenses	406,949
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	36,872,976
36	(566) Miscellaneous Transmission Expenses	10
37	(567) Rents	1,082,115
38	(567.1) Operation Supplies and Expenses (Non-Major)	

ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	47,991,296
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	321,651
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,101,607
48	(571) Maintenance Overhead Lines	2,095,998
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	3,519,256
53	Total Transmission Expenses (Lines 39 and 52)	51,510,552
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	3,663,247
63	Regional Market Operation Expenses (Lines 55 - 62)	3,663,247
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	3,663,247
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	25,441,686
74	Distribution Maintenance Expenses (590-598)	33,420,311
75	Total Distribution Expenses (Lines 73 and 74)	58,861,997

ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	20,835,526
2	(907-910) Customer Service and Information Expenses	63,105,507
3	(911-917) Sales Expenses	2,814,827
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	18,508,964
7	921 Office Supplies and Expenses	9,841,454
8	(Less) 922 Administrative Expenses Transferred-Credit	1,839,185
9	923 Outside Services Employed	3,929,747
10	924 Property Insurance	1,982,229
11	925 Injuries and Damages	5,425,311
12	926 Employee Pensions and Benefits	20,444,324
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	3,645,973
15	(Less) 929 Duplicate Charges-Credit	8,565,598
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	1,765,900
18	931 Rents	-5,109,136
19	TOTAL Operation (Total of lines 6 thru 18)	50,029,983
20	Maintenance	
21	935 Maintenance of General Plant	781,601
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	50,811,584

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF
4	Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF
5	Harlan Municipal	Harlan Municipal	Harlan Municipal	OLF
6	Harlan Municipal Utilities	Harlan Municipal	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS-57	Refer to Footnotes	Refer to Footnotes				1
RS-57	Walter Scott Unit #3	Winterset Junction b	20	366,429	366,429	2
RS-19	Refer to Footnotes	Refer to Footnotes	32	166,322	166,322	3
RS-68	Refer to Footnotes	Refer to Footnotes	25	326,713	326,713	4
RS-41	Hills Substation	Avoca Substation	5	18,718	18,718	5
RS-16	Sub 92	Hills Substation				6
RS-10	Refer to Footnotes	Refer to Footnotes				7
MISO OATT	Various	Various				8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			82	878,182	878,182	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	36,701		36,701	1
	158,469		158,469	2
	31,438		31,438	3
	112,500		112,500	4
	50,480		50,480	5
	1,673		1,673	6
	40,525		40,525	7
		57,381,603	57,381,603	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	431,786	57,381,603	57,813,389	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q3
MidAmerican Energy Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 2 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 3 Column: a

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

Schedule Page: 328 Line No.: 4 Column: a

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

Schedule Page: 328 Line No.: 5 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avooca). This agreement is subject to four years' cancellation notice.

Schedule Page: 328 Line No.: 6 Column: a

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns i and j. This agreement is subject to 3 years' cancellation notice.

Schedule Page: 328 Line No.: 7 Column: a

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

Schedule Page: 328 Line No.: 8 Column: a

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$ 17,679,524
Schedule 8	117,301
Schedule 9	1,821,610
Schedule 26	72,738
Schedule 26-A	35,333,163
Schedule 37	863
Schedule 38	1,112
Schedule 11(WDS Charges)	403,801
Amortization of MEC Accr for EstimatedSched 26-A Overcollection	1,951,474
Total	\$ 57,381,603

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO	LFP				36,872,976		36,872,976
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					36,872,976		36,872,976

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			5,220,838		5,220,838
2	Steam Production Plant	52,468,955	(2,094,017)			50,374,938
3	Nuclear Production Plant	12,469,778				12,469,778
4	Hydraulic Production Plant Conv	165,300				165,300
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant	185,133,627	1,471,803			186,605,430
7	Transmission Plant	20,045,480	1,130			20,046,610
8	Distribution Plant	50,516,842	(120,156)			50,396,686
9	General Plant	9,088,120		550,828		9,638,948
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	329,888,102	(741,240)	5,771,666		334,918,528

--	--	--	--	--	--	--

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	9,153,721	22,204,287	29,662,703	
3	Net Sales (Account 447)	(23,939,557)	(46,633,902)	(88,840,611)	
4	Transmission Rights	(3,268,226)	(4,971,569)	(7,827,491)	
5	Ancillary Services	423,245	601,653	17,630	
6	Other Items (list separately)				
7	Demand		33,214	33,214	
8	Fees	169,901	335,174	526,720	
9	Transmission Services	(1,562,741)	(2,338,077)	(5,417,963)	
10	RSG/Price Volatility Make Whole Payments	(770,086)	(2,235,652)	(4,753,021)	
11	Revenue Neutrality Uplift	564,188	1,095,538	2,523,958	
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	(19,229,555)	(31,909,334)	(74,074,861)	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2016/Q3</u>
--	---	---------------------------------------	--

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	2,918,535	772,836	3,648	18	1900
2	February	2,578,814	665,294	3,576	9	800
3	March	2,474,737	580,050	3,280	1	2000
4	Total	7,972,086	2,018,180	10,504		
5	April	2,376,968	592,493	3,045	25	1400
6	May	2,279,648	375,410	3,700	26	1500
7	June	2,897,586	597,388	4,560	15	1700
8	Total	7,554,202	1,565,291	11,305		
9	July	3,060,078	718,697	4,698	21	1600
10	August	2,937,700	567,895	4,657	10	1600
11	September	2,795,774	749,609	4,533	6	1600
12	Total	8,793,552	2,036,201	13,888		

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,976	18	1900	3,648	328				
2	February	3,877	9	800	3,576	301				
3	March	3,567	1	2000	3,280	287				
4	Total for Quarter 1				10,504	916				
5	April	3,317	25	1400	3,045	271	271			
6	May	4,029	26	1500	3,700	329				
7	June	4,979	15	1700	4,560	419				
8	Total for Quarter 2				11,305	1,019	271			
9	July	5,154	21	1600	4,698	456				
10	August	5,088	10	1600	4,657	431				
11	September	4,968	6	1600	4,533	435				
12	Total for Quarter 3				13,888	1,322				
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				35,697	3,257	271			